

Flywheel Energy Storage and Inertia

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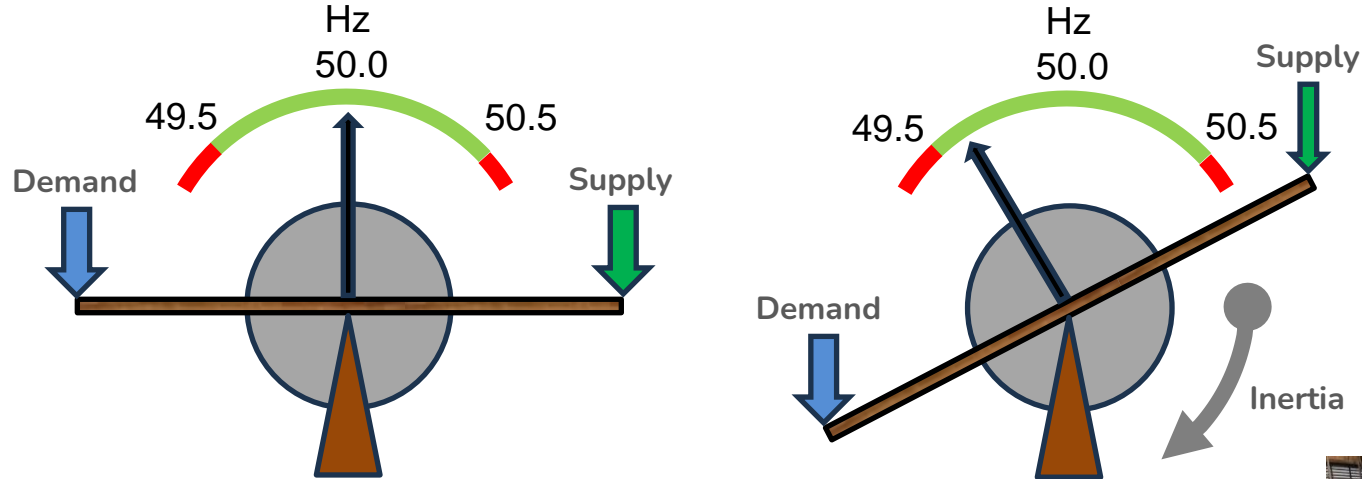
9th July 2024

NetZeroWeek™

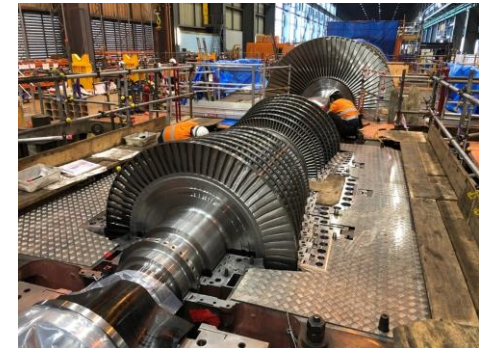
6th - 12th July 2024

Inertia keeps the grid stable

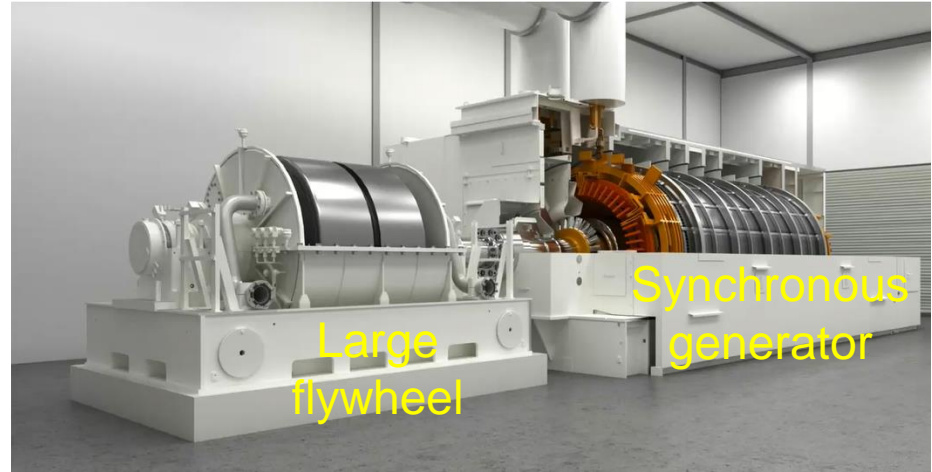
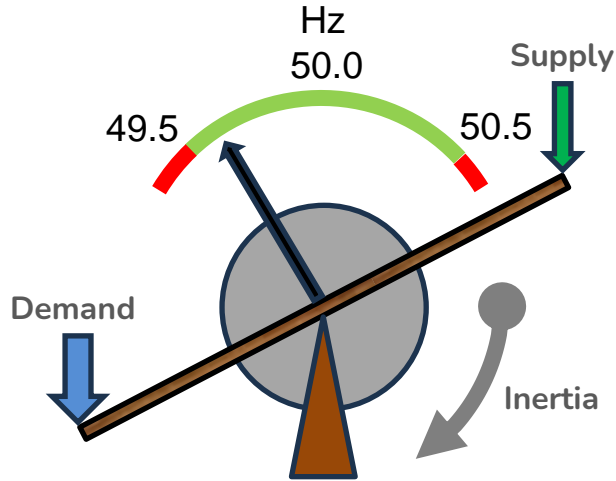
- Supply and demand must be balanced at ALL times



- In the past, large steam turbogenerators balanced mS-S timescale
- Removed with closure of coal steam generation

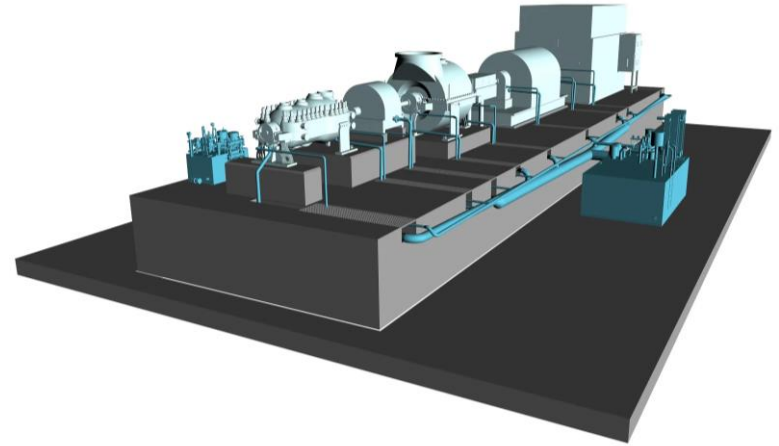
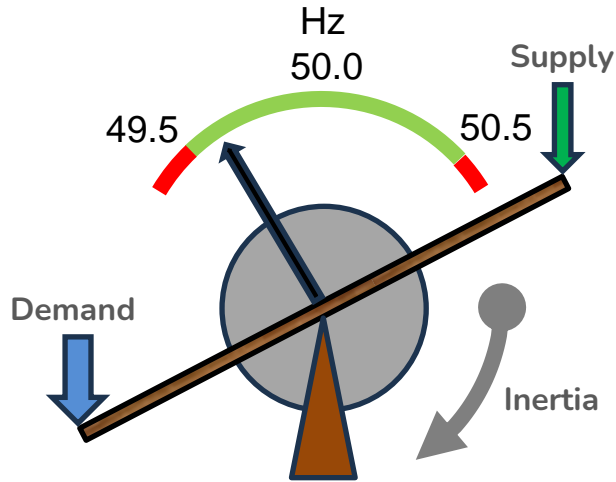


Adding “Real” Inertia – large flywheel



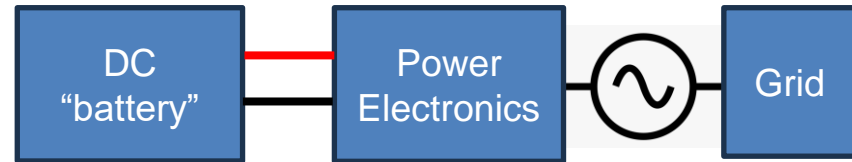
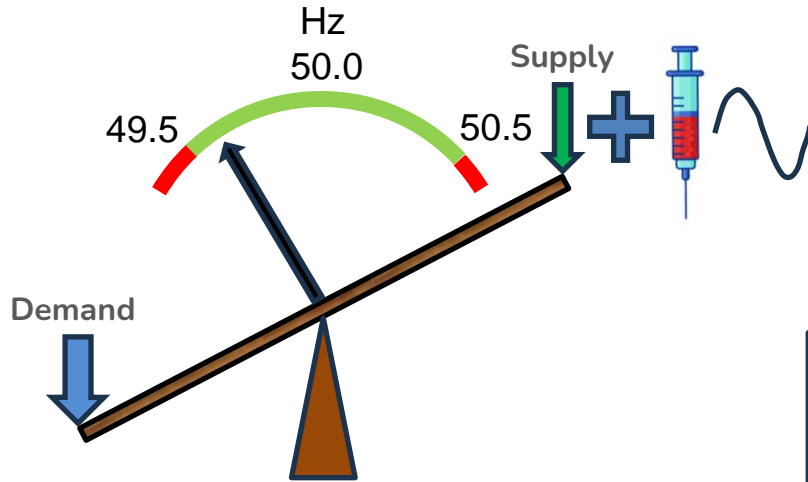
- Can combine with function of synchronous condenser
- Accessible stored energy limited $E_{acc} = E \cdot (50.5^2 - 49.5^2) / 50.5^2 = 0.039E$
- High standby losses
- Sites limited

Adding “Real” Inertia – mechanical storage



- Whilst operating, rotating equipment adds inertia
- Standby losses too high to operate otherwise
- To have significant inertia, plant power must be very high
- PHES generators speed \ll 3000 rpm

Adding “Synthetic” Inertia



- Reaction time not instantaneous
- Inherently a high power/short duration/high cycle application
- Better to add closer to the source of disturbance within grid

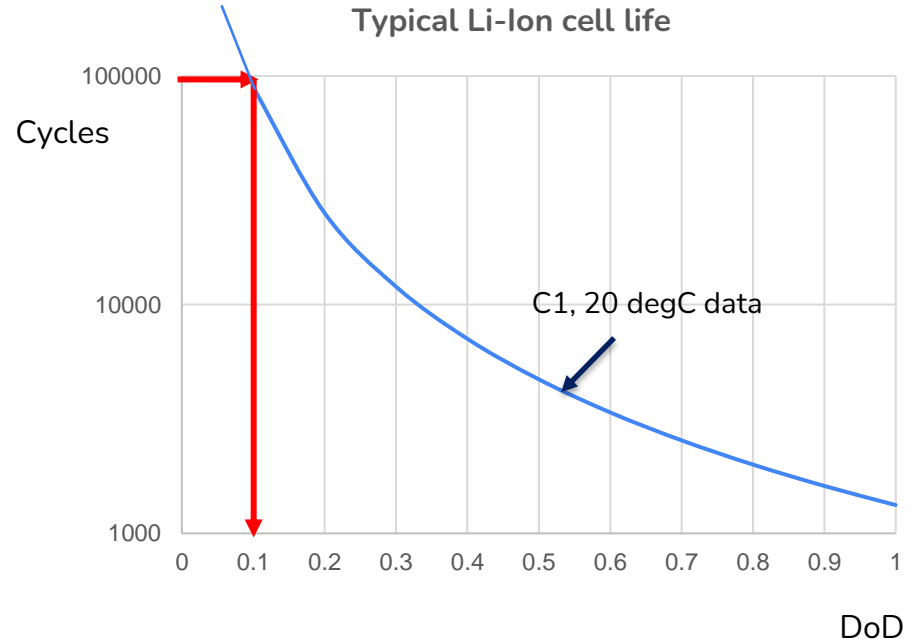
Li Ion batteries - the baseline technology

○ Upsides

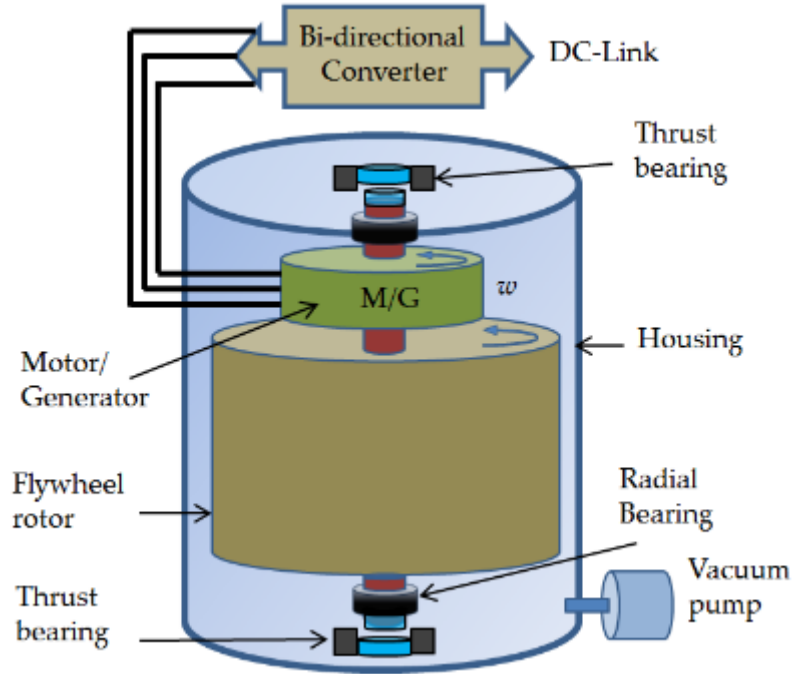
- Flexible installation – containerised, capacity kW to GW
- Round trip efficiency (RTE) ~ 85%
- Able to access multiple revenue streams
- Low CAPEX due to high volume manufacture

○ Downsides

- Limited cycle life plus performance and calendar degradation
- For high cycles, need to oversize
- Recycling challenging



Flywheel Energy Storage Systems (FESS)



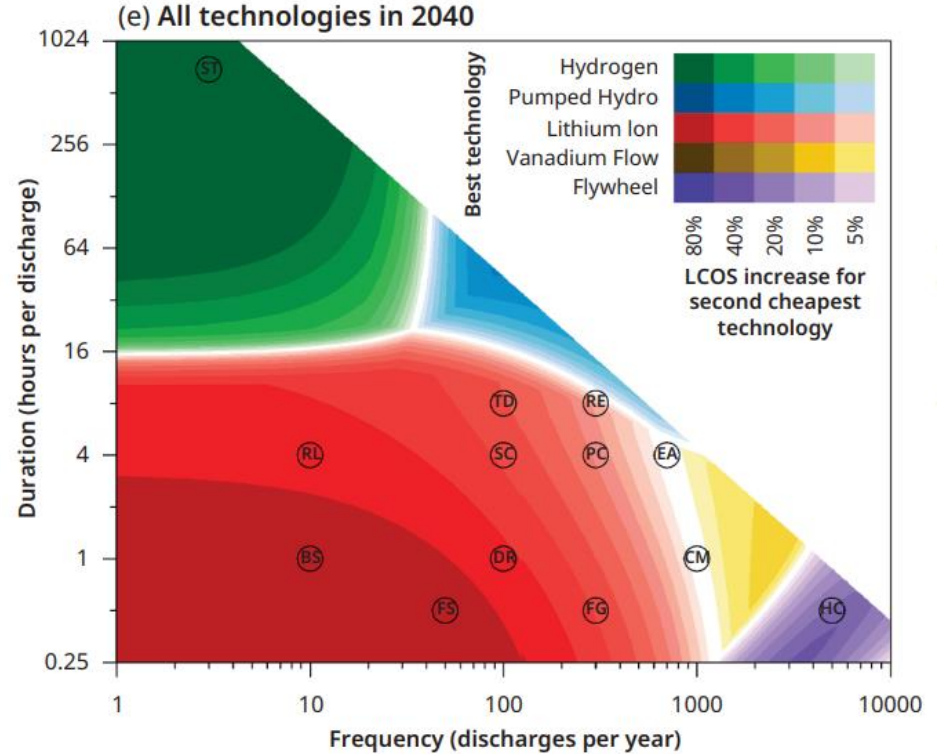
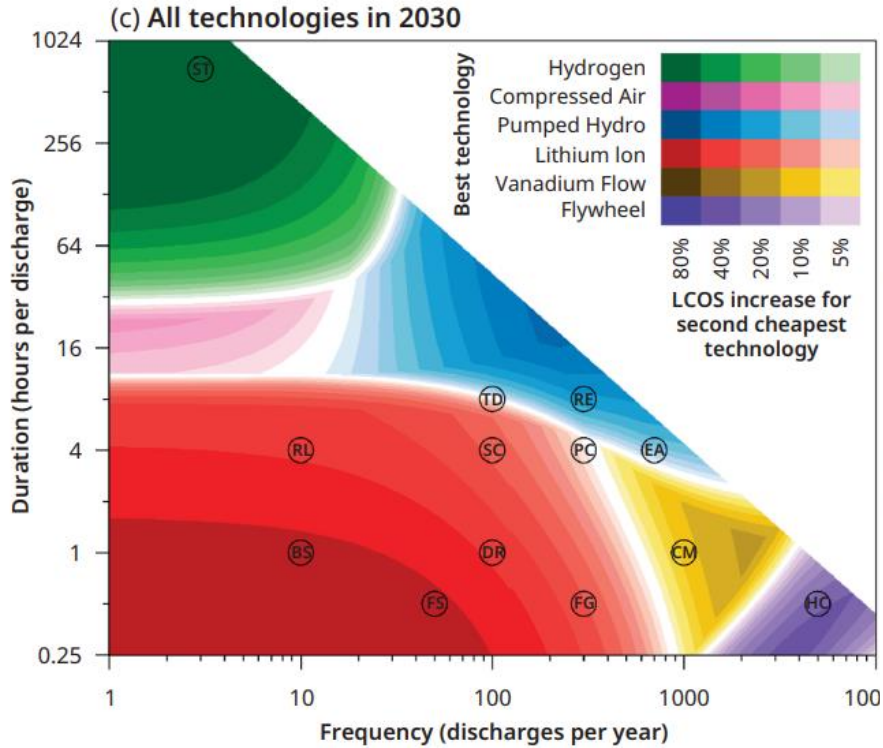
2000-2010 approaches



20 MW 5MWh system



Levelised cost of storage



Ref: Schmidt and Staffel. (2023) Monetizing Energy Storage

FESS – reducing cost, increasing flexibility

Violent failure



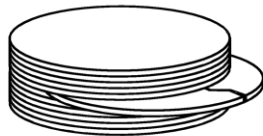
Solid steel

Violent failure



Carbon composite

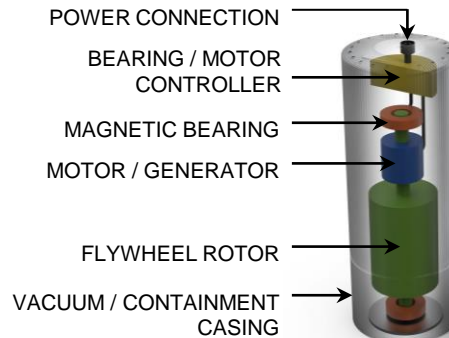
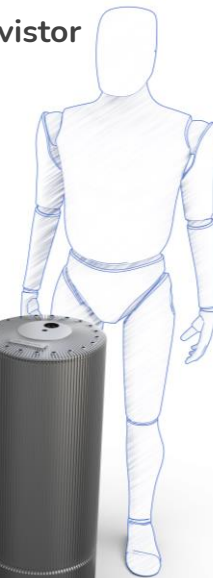
Benign failure



Laminated

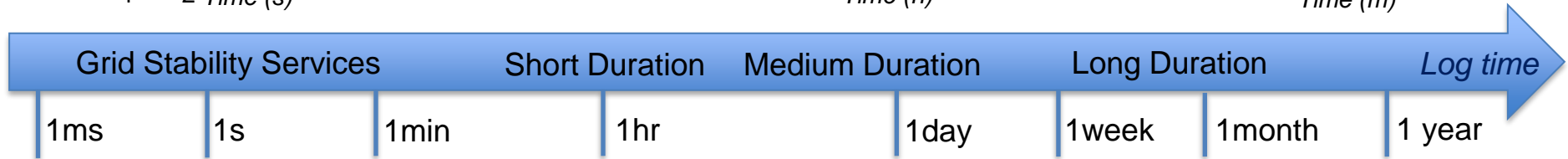
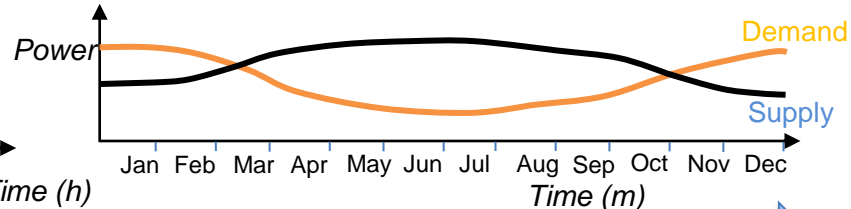
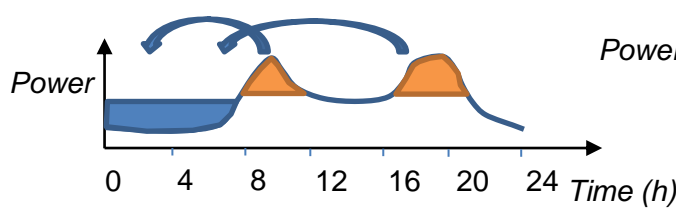
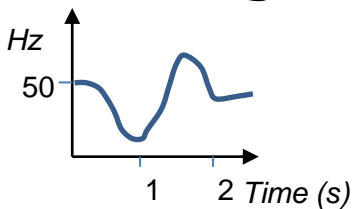


1 kW 20kW Levistor
“cell”



LEVISTOR

Storage timescales



Li-Ion

Overlap

Pumped Hydro, Compressed Gas, Thermal to Electric

Chemical to engines/fuel cells



FESS



Gravity

Conclude :

- A mix is needed to handle different timescales
- Complementarity is important

Summary points

- Inertia, “real” or “synthetic” is essential for grid stability
- Batteries or flywheels can provide “synthetic” inertia
- Flywheels better suited for high cycle applications
 - Lower power cost than Li-Ion
 - Lasts 20+ years, millions of cycles
 - Compliments medium and longer duration storage - avoids redundancy